

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125237880001

Completion Report

Spud Date: November 21, 2012

OTC Prod. Unit No.:

Drilling Finished Date: December 03, 2012

Amended

1st Prod Date: November 11, 2013

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: November 11, 2013

Recomplete Date: December 31, 2018

Drill Type: STRAIGHT HOLE

Well Name: SHAWNEE 1

Purchaser/Measurer:

Location: POTTAWATOMIE 18 9N 2E
NW NW NE SE
2480 FSL 1149 FEL of 1/4 SEC
Latitude: 35.25303 Longitude: -97.12812
Derrick Elevation: 1111 Ground Elevation: 1104

First Sales Date:

Operator: CANNON OPERATING CO LLC 23102

3200 BROADWAY BLVD STE 520
GARLAND, TX 75043-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	482	2000	275	SURFACE
PRODUCTION	5.5	17	J-55	6300	4900	175	5236

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5529	5-1/2" X 2-7/8" SL SHEAR	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: INJ

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5593

5597

5601

5606

Acid Volumes

2,000 GAL HCL ACID

Fracture Treatments

2,667 BBLS FLUID
18,000 LBS PROPPANT

Formation	Top
HUNTON	5593

Were open hole logs run? Yes

Date last log run: December 03, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT #1804170010
OCC - CORRECTED API SUFFIX

FOR COMMISSION USE ONLY

1141364

Status: Accepted