

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246050000

Completion Report

Spud Date: July 25, 2019

OTC Prod. Unit No.: 051-226329

Drilling Finished Date: August 27, 2019

1st Prod Date: October 31, 2019

Completion Date: October 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINGER 3-7-18XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 7 4N 5W
NW NE NW NW
206 FNL 819 FWL of 1/4 SEC
Latitude: 34.840553 Longitude: -97.770492
Derrick Elevation: 1219 Ground Elevation: 1192

First Sales Date: 10/31/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698958		695148	
	Commingled			695149	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1477		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11846		1265	SURFACE
PRODUCTION	5 1/2	23	P-110	20840		1905	9890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20858

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2019	WOODFORD	127	53	1638	12898	4040	FLOWING	2810	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319 WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
134400	640	14672	20648		
597018	640				
698841	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1413 BBLS 15% HCl & 1375 BBLS 6% HCl & 1.5% HF		307,649 BBLS FLUID & 12,691,161 LBS OF SAND			

Formation	Top
WOODFORD	14672

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 18 TWP: 4N RGE: 5W County: GRADY
SE SE NW NW
1031 FNL 1245 FWL of 1/4 SEC
Depth of Deviation: 14163 Radius of Turn: 824 Direction: 181 Total Length: 6186
Measured Total Depth: 20858 True Vertical Depth: 15077 End Pt. Location From Release, Unit or Property Line: 1031

FOR COMMISSION USE ONLY
Status: Accepted
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