

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246060000

Completion Report

Spud Date: May 17, 2019

OTC Prod. Unit No.: 051-226419

Drilling Finished Date: July 11, 2019

1st Prod Date: October 30, 2019

Completion Date: October 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINGER 5-18-7XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 4N 5W
NE SE SW SE
568 FSL 1630 FEL of 1/4 SEC
Latitude: 34.813641 Longitude: -97.761374
Derrick Elevation: 1128 Ground Elevation: 1101

First Sales Date: 10/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698960		695149	
	Commingled			695148	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1491		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110-IC	12427		1335	187
PRODUCTION	5 1/2	23	P-110	21070		1780	10974

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21097

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	WOODFORD	190	51	2477	13037	3125	FLOWING	2850	30/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
597018	640
134400	640
698755	MULTIUNIT

Perforated Intervals

From	To
15177	20891

Acid Volumes

1260 BBLS 15% HCl & 741 BBLS 6% HCl & 1.5% HF

Fracture Treatments

294,274 BBLS FLUID & 11,154,213 LBS OF SAND

Formation	Top
WOODFORD	15027

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 7 TWP: 4N RGE: 5W County: GRADY

SE NW SW SE

968 FSL 2138 FEL of 1/4 SEC

Depth of Deviation: 14812 Radius of Turn: 314 Direction: 358 Total Length: 5920

Measured Total Depth: 21097 True Vertical Depth: 21387 End Pt. Location From Release, Unit or Property Line: 968

FOR COMMISSION USE ONLY

Status: Accepted

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