

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244530000

Completion Report

Spud Date: September 07, 2018

OTC Prod. Unit No.: 051-225886-0-0000

Drilling Finished Date: November 11, 2018

1st Prod Date: August 02, 2019

Completion Date: July 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 6MXH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 27 6N 6W
NE NE NW NW
199 FNL 1070 FWL of 1/4 SEC
Latitude: 34.970824 Longitude: -97.825564
Derrick Elevation: 1075 Ground Elevation: 1043

First Sales Date: 8/2/2019

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd
EDMOND, OK 73003-2179

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706407		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.325	68	J-55	1500	1100	675	SURFACE
INTERMEDIATE	9.625	40	P-110	12761	1800	1398	7061
PRODUCTION	5.5	23	P-110	24697	5900	2971	9098

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24690

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	MISSISSIPPIAN	505	57.4	8308	16.451	1179	FLOWING	4000	26/64	3722

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
666457	640
669414	640
706406	MULTIUNIT

Perforated Intervals

From	To
14914	24548

Acid Volumes

1,755 BBLS HCL ACID

Fracture Treatments

19,401,870 POUNDS OF SAND 483,957 BBLS OF FLUID
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Formation	Top
SPRINGER	12857
MISSISSIPPIAN	14330

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SE SW SW

65 FSL 799 FWL of 1/4 SEC

Depth of Deviation: 13921 Radius of Turn: 742 Direction: 182 Total Length: 9604

Measured Total Depth: 24690 True Vertical Depth: 15087 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

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Status: Accepted