## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35067211020001

Well Name: WILSON 1H-16

Drill Type:

Location:

OTC Prod. Unit No.: 067-223678-0-0000

**Completion Report** 

Spud Date: November 28, 2017

Drilling Finished Date: January 19, 2018 1st Prod Date: April 11, 2018 Completion Date: April 11, 2018

Purchaser/Measurer: TARGA

First Sales Date: 4/11/18

Operator: BLUE DEVIL EXPLORATION LLC 24095

225 FNL 800 FWL of 1/4 SEC

Latitude: 34.128643462 Longitude: 97.629399856 Derrick Elevation: 928 Ground Elevation: 908

100 W 5TH ST STE 1100 TULSA, OK 74103-4217

HORIZONTAL HOLE

JEFFERSON 16 5S 4W

NW NE NW NW

Completion Type		Location Exception	Increased Density	
Х	Single Zone	Order No		Order No
	Multiple Zone	696397		There are no Increased Density records to display.
	Commingled		_	

	Size   13 3/8   9 5/8	Weight   54.5   40	Grade J-55 L-80	15	eet 14 35	<b>PSI</b> 2500 5000	<b>SAX</b> 949 701	Top of CMT SURFACE 5045	
DIATE				_					
	9 5/8	40	L-80	73	35	5000	701	5045	
TION	-							5045	
PRODUCTION		20	P-110	146	674	9000	1313	5792	
Liner									
Size We	ight	Grade	Length	PSI SAX Top Depth		Depth	Bottom Depth		
Siz	ze We	ze Weight			ze Weight Grade Length PSI	ze Weight Grade Length PSI SAX	ze Weight Grade Length PSI SAX Top	ze Weight Grade Length PSI SAX Top Depth	

## Total Depth: 14676

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2018	VIOLA	9	27	11	1222	1716	PUMPING	721	64	101
		Con	pletion and	l Test Data k	y Producing F	ormation				
	Formation Name: VIOLA		Code: 202VIOL Class: OIL							
Spacing Orders					Perforated I					
Order	Order No Unit Size			Fron	ו ו	1	о			
6913	691381 640			8214		14657				
	Acid Volumes			Fracture Treatments						
	NONE							_		
	NUNE				14,942,842 GAL FLUID 16,287,990 LBS PROPPANT					
Formation Top			ор	7280 D	/ere open hole l ate last log run: /ere unusual dri	-	tances encou	intered? No		
				E	xplanation:					
Other Remarks										
There are no O	ther Remarks.									
				Lateral H						
Sec: 16 TWP: 5	S RGE: 4W County: JEFF	ERSON		Luterun						
NW SE SE										
	FEL of 1/4 SEC									
Depth of Deviat	ion: 7700 Radius of Turn: 8	850 Direction:	: 135 Total L	ength: 5641						

## FOR COMMISSION USE ONLY

Status: Accepted

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