## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245840000 **Completion Report** Spud Date: April 21, 2019

OTC Prod. Unit No.: 051-226448-0-0000 Drilling Finished Date: June 11, 2019

1st Prod Date: December 12, 2019

Completion Date: December 12, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date:

Well Name: DALE 4-13X12H Purchaser/Measurer:

Location: GRADY 13 4N 6W

NW SE SE SW 400 FSL 2270 FWL of 1/4 SEC

Latitude: 34.81321686 Longitude: -97.78335921 Derrick Elevation: 1208 Ground Elevation: 1188

Operator: GULFPORT MIDCON LLC 24020

> 3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686729

Increased Density
Order No
686669
684886

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade Feet PSI SAX		SAX	Top of CMT	
SURFACE	13 3/8		J-55	1514		1590	SURFACE
INTERMEDIATE	9 5/8		P110HP	13134	1210 6		6,189
PRODUCTION	5 1/2		P110HP	25941		2985	9947

				Liner				
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25951

Pac	ker				
Depth Brand & Type					
There are no Packe	r records to display.				

PI	ug
Depth	Plug Type
There are no Plug	records to display.

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2019	WOODFORD	738	51.9	6367	8627	4194	FLOWING	2829	36/64	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
134400	640				
636625	640				

Perforated Intervals				
From	То			
15595	25813			

Acid Volumes	_
2,112 BBLS HCL ACID	

Fracture Treatments
24,224,286 LBS SAND 448,142 BBLS WATER

Formation	Тор
WOODFORD	15255

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - ORDER 676366 IS A NUNC PRO TUNC TO SPACING ORDER 636625

### **Lateral Holes**

Sec: 12 TWP: 4N RGE: 6W County: GRADY

NW NE NE NW

54 FNL 2297 FWL of 1/4 SEC

Depth of Deviation: 14982 Radius of Turn: 478 Direction: 2 Total Length: 10218

Measured Total Depth: 25951 True Vertical Depth: 14915 End Pt. Location From Release, Unit or Property Line: 54

# FOR COMMISSION USE ONLY

1144384

Status: Accepted

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