

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246070000

**Completion Report**

Spud Date: April 27, 2019

OTC Prod. Unit No.: 051-226420

Drilling Finished Date: August 21, 2019

1st Prod Date: October 30, 2019

Completion Date: October 17, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINGER 6-18-7XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 4N 5W  
NE SE SW SE  
568 FSL 1600 FEL of 1/4 SEC  
Latitude: 34.81364 Longitude: -97.761274  
Derrick Elevation: 1128 Ground Elevation: 1101

First Sales Date: 10/30/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698961		695149	
	Commingled			695148	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1502		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12515		1230	1351
PRODUCTION	5 1/2	23	P-110	23139		2225	10603

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23150**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	WOODFORD	179	49	2783	15547	3310	FLOWING	2507	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319 WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
597018	640	15241	22960		
134400	640				
698756	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1798 BLS 15% HCl & 1083 BBLS 5% HCl & 1.5% HF		473,748 BBLS FLUID & 16,640,834 LBS OF SAND			

Formation	Top
WOODFORD	15016

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 7 TWP: 4N RGE: 5W County: GRADY  SW SW SE NE  2381 FNL 1187 FEL of 1/4 SEC  Depth of Deviation: 14810 Radius of Turn: 379 Direction: 2 Total Length: 7909  Measured Total Depth: 23150 True Vertical Depth: 14665 End Pt. Location From Release, Unit or Property Line: 1187

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144224</div>

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Rule 165: 10-3-25

Form 1002A

1002A  
Addendum

API No.: 051246070000

OTC Prod. Unit No.: 051-226420 - 0 - 0000 ✓

1016 sec 2 covered  
5/13/2016  
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PO BOX 269000  
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Multi unit  
Sec. 18 (SL) : 64.65% 226420 I  
Sec. 7 : 35.35% 226420A I

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	Multiple Zone	698961		695149	
	Commingled			695148	

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**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
597018 (18)	640 (V) ✓
134400 (7)	640 (V) ✓
698756	MULTIUNIT

**Perforated Intervals**

From	To
15241	22960

**Acid Volumes**

1798 BLS 15% HCl & 1083 BBLS 5% HCl & 1.5% HF

**Fracture Treatments**

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