

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246070000

Completion Report

Spud Date: April 27, 2019

OTC Prod. Unit No.: 051-226420

Drilling Finished Date: August 21, 2019

1st Prod Date: October 30, 2019

Completion Date: October 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINGER 6-18-7XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 4N 5W
NE SE SW SE
568 FSL 1600 FEL of 1/4 SEC
Latitude: 34.81364 Longitude: -97.761274
Derrick Elevation: 1128 Ground Elevation: 1101

First Sales Date: 10/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698961	

Increased Density	
Order No	
695149	
695148	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1502		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12515		1230	1351
PRODUCTION	5 1/2	23	P-110	23139		2225	10603

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	WOODFORD	179	49	2783	15547	3310	FLOWING	2507	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
597018	640
134400	640
698756	MULTIUNIT

Perforated Intervals

From	To
15241	22960

Acid Volumes

1798 BLS 15% HCl & 1083 BLS 5% HCl & 1.5% HF
--

Fracture Treatments

473,748 BLS FLUID & 16,640,834 LBS OF SAND
--

Formation	Top
WOODFORD	15016

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 7 TWP: 4N RGE: 5W County: GRADY

SW SW SE NE

2381 FNL 1187 FEL of 1/4 SEC

Depth of Deviation: 14810 Radius of Turn: 379 Direction: 2 Total Length: 7909

Measured Total Depth: 23150 True Vertical Depth: 14665 End Pt. Location From Release, Unit or Property Line: 1187

FOR COMMISSION USE ONLY

1144224

Status: Accepted

check a flowable ✓

10/30/2019

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Oil & Gas Conservation Division
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Form 1002A

1002A
Addendum

1016 sec 2 covered
5/13/2010

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Multiunit

Sec. 18 (SW) : 64.65% 226420 I
Sec. 7 : 35.35% 226420A I

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134400 (7)	640 (V) ✓
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