

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246080000

Completion Report

Spud Date: May 04, 2019

OTC Prod. Unit No.: 051-226418

Drilling Finished Date: July 16, 2019

1st Prod Date: October 30, 2019

Completion Date: October 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINGER 4-7-18XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 7 4N 5W
NW NE NE NW
309 FNL 2195 FWL of 1/4 SEC
Latitude: 34.840273 Longitude: -97.765907
Derrick Elevation: 1188 Ground Elevation: 1161

First Sales Date: 10/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698959		695149	
	Commingled			695148	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11747		900	4417
PRODUCTION	5 1/2	23	P-110	25127		3335	6844

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25127

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2019	WOODFORD	142	46	1852	13042	4749	FLOWING	3000	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
597018	640
134400	640
698754	MULTIUNIT

Perforated Intervals

From	To
14668	24940

Acid Volumes

50 BBLS 12% HCl & 3% HF & 2438 BBLS 15% HCl & 1751 BBLS 6%HCl & 1.5% HF

Fracture Treatments

661,759 BBLS FLUID & 25,421,899 LBS OF SAND

Formation	Top
WOODFORD	14668

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 18 TWP: 4N RGE: 5W County: GRADY

SW SE SE SW

30 FSL 2152 FWL of 1/4 SEC

Depth of Deviation: 14258 Radius of Turn: 725 Direction: 175 Total Length: 10459

Measured Total Depth: 25127 True Vertical Depth: 15312 End Pt. Location From Release, Unit or Property Line: 30

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Status: Accepted