

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244550000

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 051-225884-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: August 03, 2019

Completion Date: July 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 4XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 27 6N 6W
NE NE NW NW
202 FNL 1100 FWL of 1/4 SEC
Latitude: 34.970818 Longitude: -97.825465
Derrick Elevation: 1076 Ground Elevation: 1043

First Sales Date: 8/3/2019

Operator: RED WOLF OPERATING LLC 24373

801 West Covell Rd
EDMOND, OK 73003-2179

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706398		702291	
	Commingled			702292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J-55	1508	900	675	SURFACE
INTERMEDIATE	9.625	40	P-110	12708	1300	1287	6975
PRODUCTION	5.5	23	P-110	24701	5800	2684	10603

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24701

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2019	WOODFORD	612	56.7	8925	14.583	1288	FLOWING	4401	26/64	4274

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
666547	640
669414	640
706403	MULTIUNIT

Perforated Intervals

From	To
14923	24559

Acid Volumes

1,724 BBLS HCL ACID

Fracture Treatments

493,501 BBLS OF FLUID 18,830,210 POUNDS OF SAND
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Formation	Top
SPRINGER	12815
MISSISSIPPIAN	14224
WOODFORD	14615

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTED PROD CASING CEMENT TOP AND TOE PERFORATION

Lateral Holes

Sec: 34 TWP: 6N RGE: 6W County: GRADY

SW SW SE SW

85 FSL 1374 FWL of 1/4 SEC

Depth of Deviation: 13964 Radius of Turn: 701 Direction: 178 Total Length: 9636

Measured Total Depth: 24701 True Vertical Depth: 15251 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1143270

Status: Accepted