

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225410000

**Completion Report**

Spud Date: June 14, 2018

OTC Prod. Unit No.: 03922500600000

Drilling Finished Date: October 20, 2018

1st Prod Date: January 14, 2019

**Amended**

Completion Date: December 16, 2018

Amend Reason: OCC CORRECTION FROM MULTIPLE ZONE TO SINGLE ZONE

**Drill Type: HORIZONTAL HOLE**

Well Name: HAMPTON 1H-34-3

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 34 14N 15W  
NE NE NE NE  
225 FNL 260 FEL of 1/4 SEC  
Latitude: 35.65229 Longitude: -98.774522  
Derrick Elevation: 1755 Ground Elevation: 1725

First Sales Date: 1/14/19

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694299		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	9.625	40	J-55	1000		405	SURFACE
INTERMEDIATE	7	23	HCP-110	11784		518	8545
PRODUCTION	5	18	HCP-110	25806		1016	10408

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25806**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2019	MISSISSIPPIAN			8768		1346	FLOWING		20/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
681939	1280

#### Perforated Intervals

From	To
15499	25752

#### Acid Volumes

26,000 GALLONS
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#### Fracture Treatments

25,364,320 POUNDS OF PROPPANT; 582,566 BBLS
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Formation	Top
MISSISSIPPIAN	15264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 3 TWP: 13N RGE: 15W County: CUSTER

SW SE SE SE

126 FSL 537 FEL of 1/4 SEC

Depth of Deviation: 15112 Radius of Turn: 281 Direction: 183 Total Length: 10253

Measured Total Depth: 25806 True Vertical Depth: 16157 End Pt. Location From Release, Unit or Property Line: 126

#### FOR COMMISSION USE ONLY

1144380

Status: Accepted