

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225310000

Completion Report

Spud Date: April 09, 2018

OTC Prod. Unit No.: 03922448100000

Drilling Finished Date: July 15, 2018

1st Prod Date: November 05, 2018

Amended

Completion Date: October 23, 2018

Amend Reason: OCC CORRECTION FROM MULTIPLE ZONE TO SINGLE ZONE

Drill Type: HORIZONTAL HOLE

Well Name: SMOOT 1H-21-16

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 21 13N 14W
SE SE NE SE
1590 FSL 275 FEL of 1/4 SEC
Latitude: 35.5848 Longitude: -98.686204
Derrick Elevation: 1620 Ground Elevation: 1588

First Sales Date: 11/5/2018

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692569	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	13.375	54.5	J-55	1050		790	SURFACE
INTERMEDIATE	9.625	40	HCP-110	12100		1388	7909
PRODUCTION	5.5	23	P-110 EC	24560		3458	8695

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSISSIPPIAN			8240		404	FLOWING		14	9362

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
676455	640
693869	MULTIUNIT

Perforated Intervals

From	To
15676	24445

Acid Volumes

22,011 GALLONS

Fracture Treatments

26, 195, 058 POUNDS OF PROPPANT 602, 464 BBLs

Formation	Top
MISSISSIPPIAN	15494

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 13N RGE: 14W County: CUSTER

NW NE NE NE

43 FNL 520 FEL of 1/4 SEC

Depth of Deviation: 15727 Radius of Turn: 409 Direction: 3 Total Length: 8205

Measured Total Depth: 24575 True Vertical Depth: 15432 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

Status: Accepted

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