

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121249040001

**Completion Report**

Spud Date: July 15, 2022

OTC Prod. Unit No.: 121-230860-0-0000

Drilling Finished Date: August 02, 2022

1st Prod Date: November 15, 2022

Completion Date: August 24, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: PENFIELD 2-30

Purchaser/Measurer: WEBB ENERGY  
RESOURCES

First Sales Date: 11-15-2022

Location: PITTSBURG 30 4N 16E  
S2 S2 N2 SW  
1500 FSL 1320 FWL of 1/4 SEC  
Latitude: 34.786445 Longitude: -95.667154  
Derrick Elevation: 680 Ground Elevation: 667

Operator: OXLEY ENERGY LLC 24290

PO BOX 19545  
HOUSTON, TX 77224-9545

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
722155

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			45		50	SURFACE
SURFACE	13-3/8	48	J-55	248	1500	240	SURFACE
INTERMEDIATE	9-5/8	36	J-55	1104	1500	435	SURFACE
PRODUCTION	5-1/2	17/20	N-80	8390	1500	655	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8390**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8225	CIBP + 25' CMNT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2022	ATOKA MID (RED OAK)			189			FLOWING	300	24/64	14

Completion and Test Data by Producing Formation

Formation Name: ATOKA MID (RED OAK)		Code: 403AKMRO		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
162419	640	7928	7932		
		7978	7981		
		7986	7992		
		7999	8002		
Acid Volumes		Fracture Treatments			
5,989 GALS 7.5% HCL		571BBL GELLED WATER, 31,000# 30/50 SAND			

Formation Name: ATOKA MID (RED OAK)		Code: 403AKMRO		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
162419	640	7678	7692		
		7694	7718		
		7770	7806		
Acid Volumes		Fracture Treatments			
3,900 GALS 7.5% HCL		6317BBLS GELLED WATER, 185,000 30/50 SAND			

Formation	Top
ATOKA MID (RED OAK)	6500

Were open hole logs run? Yes

Date last log run: August 11, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - SET CBP @ 8,225' & SET 25' CEMENT ON CBP. PERF & FRAC AS LISTED. WORKOVER ON 12-15-2022 TO EXISTING PERFORATIONS (7678 - 8002' OA)- CO2 FRAC: 210 TONS CO2 / 543BBLS GELLED WATER, 450,000# 40/70 SAND.

FOR COMMISSION USE ONLY

Status: Accepted	1149394
February 16, 2023	2 of 3

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