

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007254340001

**Completion Report**

Spud Date: March 13, 2011

OTC Prod. Unit No.:

Drilling Finished Date: March 20, 2011

**Amended**

1st Prod Date: May 24, 2011

Amend Reason: RECOMPLETE

Completion Date: May 26, 2011

Recomplete Date: July 11, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: BUTTCH 1-13

Purchaser/Measurer:

Location: BEAVER 13 4N 26E CM  
C SW SW  
660 FSL 660 FEL of 1/4 SEC  
Latitude: 36.806922 Longitude: -100.21575  
Derrick Elevation: 2358 Ground Elevation: 2347

First Sales Date:

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208  
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24	J-55	715		400	SURFACE
PRODUCTION	5-1/2"	17	J-55	6300		450	2310

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5578	CIBP
5820	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2023	KANSAS CITY					15	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: KANSAS CITY

Code: 405KSSC

Class: DRY

##### Spacing Orders

Order No	Unit Size
684936	640

##### Perforated Intervals

From	To
5476	5494
5534	5544
5588	5596

##### Acid Volumes

1500 GALLONS 15% HCL ON THE LOWER PERFS.
--

##### Fracture Treatments

47,000LBS OF 30/70 SAND 3167 BBLs WATER
--

Formation Name: MARMATON

Code: 404MRMN

Class: DRY

##### Spacing Orders

Order No	Unit Size
684936	640

##### Perforated Intervals

From	To
5851	5854
5857	5865

##### Acid Volumes

3000 GALLONS 15% HCL
----------------------

##### Fracture Treatments

NONE
------

Formation Name: CHEROKEE

Code: 404CHRK

Class: DRY

##### Spacing Orders

Order No	Unit Size
684936	640

##### Perforated Intervals

From	To
6212	6217

##### Acid Volumes

1000 GALLONS 15% HCL
----------------------

##### Fracture Treatments

NONE
------

Formation	Top
KANSAS CITY	5496
MARMATON	5865
CHEROKEE	6217

Were open hole logs run? Yes

Date last log run: April 01, 2011

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

EVALUATING FOR FUTURE POTENTIAL.

**FOR COMMISSION USE ONLY**

1149146

Status: Accepted