

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249450000

Completion Report

Spud Date: July 12, 2022

OTC Prod. Unit No.: 0-118-339-872

Drilling Finished Date: August 30, 2022

1st Prod Date: January 24, 2023

Completion Date: January 03, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COOK 1-12/13/24H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 1/24/2023

Location: HUGHES 1 5N 10E
SE NW NW SE
2024 FSL 2291 FEL of 1/4 SEC
Latitude: 34.9325929 Longitude: -96.20196796
Derrick Elevation: 796 Ground Elevation: 771

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 732565 | | 727013 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 293 | 1500 | 400 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 5335 | 1500 | 615 | 3205 |
| PRODUCTION | 5.5 | 20 | P-110 | 17293 | 11500 | 1905 | 2657 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17338

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| | | | | | | | | | | |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Mar 11, 2023 | WOODFORD | | | 1056 | | 4097 | FLOWING | 841 | FULL | 1041 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|---------------|
| 727043 | 640 |
| 728430 | NUNC PRO TUNC |
| 732564 | MULTIUNIT |
| 620365 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 7408 | 12508 |
| 12508 | 17203 |

Acid Volumes

| |
|----------------|
| 8568 GALS ACID |
|----------------|

Fracture Treatments

| |
|-------------------------|
| 637,196 BBLS SLICKWATER |
| 8,947,226 LBS SAND |

| | |
|-----------|------|
| Formation | Top |
| WOODFORD | 7408 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 5N RGE: 10E County: HUGHES

NW SW SE SW

457 FSL 1380 FWL of 1/4 SEC

Depth of Deviation: 5458 Radius of Turn: 1038 Direction: 181 Total Length: 9795

Measured Total Depth: 17338 True Vertical Depth: 6119 End Pt. Location From Release, Unit or Property Line: 457

FOR COMMISSION USE ONLY

Status: Accepted

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