

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252830000

Completion Report

Spud Date: October 01, 2022

OTC Prod. Unit No.: 093-230585-0-0000

Drilling Finished Date: January 14, 2023

1st Prod Date: March 16, 2023

Completion Date: March 14, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIDLEY 2015 1-18H

Purchaser/Measurer: TARGA

Location: MAJOR 19 20N 15W
NE NE NW NW
200 FNL 1100 FWL of 1/4 SEC
Latitude: 36.201335 Longitude: -98.845349
Derrick Elevation: 0 Ground Elevation: 1756

First Sales Date: 03/16/2023

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734189		727044	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	81		25	SURFACE
SURFACE	9 5/8	36	J-55	807	1000	410	SURFACE
INTERMEDIATE	7	29	P-110	8807	2400	490	3140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6024	1300	510	8501	14525

Total Depth: 14540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2023	MISSISSIPPIAN (LESS CHESTER)	146	37.7	354	2288	695	FLOWING	1210	64/64	73

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
726862	640

Perforated Intervals

From	To
9645	14488

Acid Volumes

648 BARRELS 15% HCL

Fracture Treatments

27 STAGES - 232,250 BARRELS, 9,045,735 POUNDS 100 MESH

Formation	Top
TONKAWA	6405
COTTAGE GROVE	6856
OSWEGO	7538
CHEROKEE	7667
VERDIGRIS	7763
CHESTER	8470
MANNING	9120
MERAMEC	9233

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 20N RGE: 15W County: MAJOR

NE NW NW NW

161 FNL 574 FWL of 1/4 SEC

Depth of Deviation: 9035 Radius of Turn: 377 Direction: 1 Total Length: 5030

Measured Total Depth: 14540 True Vertical Depth: 9175 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

Status: Accepted

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