Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137235700000 **Completion Report** Spud Date: October 30, 1983

OTC Prod. Unit No.: Drilling Finished Date: November 01, 1983

1st Prod Date:

Completion Date: May 04, 1984

Amended

Amend Reason: REPAIR CASING WITH CASING PATCH TOP OF PATCH 3 FEET, ${\tt BOTTOM}$ OF PATCH 90 FEET $\,$, RESET PACKER . MIT WELL . WELL SHUT IN Recomplete Date: November 25, 2022

STRAIGHT HOLE Drill Type:

Well Name: EAST VELMA PERMIAN UNIT 32W Purchaser/Measurer:

Location: STEPHENS 36 1S 5W First Sales Date:

C NW 1320 FSL 1320 FWL of 1/4 SEC Latitude: 34.43071 Longitude: -97.68013

Derrick Elevation: 1258 Ground Elevation: 1254

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| PRODUCTION | 7 | 26 | N-80 | 899 | | 260 | SURFACE |

| | | | | Liner | | | | |
|------|---|--|-----------|-----------------|--------------|-----|--------------|--|
| Туре | Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept | | | | | | Bottom Depth | |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 900

| Pac | ker |
|-------|--------------|
| Depth | Brand & Type |
| 426 | BAKER AD-1 |

| Pi | ug | | | |
|---------------------------------------|-----------|--|--|--|
| Depth | Plug Type | | | |
| There are no Plug records to display. | | | | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| | | | There are r | o Initial Data | records to disp | olay. | | | | |

December 08, 2022 1 of 2

Completion and Test Data by Producing Formation Class: OIL Formation Name: PERMIAN Code: 459PRMN **Spacing Orders Perforated Intervals** Order No **Unit Size** То From There are no Spacing Order records to display. 460 591 674 826 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

| Formation | Тор |
|-----------|-----|
| PERMIAN | 460 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

| Oth | her Remarks |
|-----|---------------------------|
| The | ere are no Other Remarks. |

FOR COMMISSION USE ONLY

1149207

Status: Accepted

December 08, 2022 2 of 2