

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073269380000

**Completion Report**

Spud Date: October 29, 2022

OTC Prod. Unit No.: 073-230201-0-1692

Drilling Finished Date: November 09, 2022

1st Prod Date: November 21, 2022

Completion Date: November 20, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 55-2HO

Purchaser/Measurer:

Location: KINGFISHER 31 18N 5W  
SW SW SE SE  
201 FSL 1060 FEL of 1/4 SEC  
Latitude: 35.986098 Longitude: -97.768058  
Derrick Elevation: 0 Ground Elevation: 1132

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	333	500	155	SURFACE
PRODUCTION	7	26	P-110	6752	200	210	3510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5381	1500	475	6448	11829

**Total Depth: 11852**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2022	OSWEGO	156	42.5	406	2603	696	PUMPING		OPEN	

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: OSWEGO		Code: 404OSWG		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
119269	UNIT	6760		11700	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
194,460 GALLONS 15% HCL		58,827 BARRELS SLICK WATER			

Formation	Top
OSWEGO	6149

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 31 TWP: 18N RGE: 5W County: KINGFISHER  NE   NE   NW   NE  14 FNL   1453 FEL of 1/4 SEC  Depth of Deviation: 5580 Radius of Turn: 1348 Direction: 359 Total Length: 4924  Measured Total Depth: 11852 True Vertical Depth: 6242   End Pt. Location From Release, Unit or Property Line: 14

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149267