

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031216440002

Completion Report

Spud Date: March 08, 2019

OTC Prod. Unit No.: 031-227828-0-0000

Drilling Finished Date: March 23, 2019

Amended

1st Prod Date: April 19, 2022

Amend Reason: RECOMPLETION

Completion Date: March 18, 2021

Recomplete Date: December 23, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HILLTOP 1-27

Purchaser/Measurer: BOUNTY TRANSFER LLC

Location: COMANCHE 27 3N 9W
S2 NW SW NW
1730 FNL 330 FWL of 1/4 SEC
Derrick Elevation: 1227 Ground Elevation: 1212

First Sales Date: 04/19/2022

Operator: REDLAND RESOURCES LLC 18774

6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692596		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		8	SURFACE
SURFACE	8.625			415		325	SURFACE
PRODUCTION	5.5	17	J-55	8248		400	2550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8265

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3870	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2022	PERMIAN			41			FLOWING	1100	12/64	250

Completion and Test Data by Producing Formation

Formation Name: PERMIAN		Code: 459PRMN		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
346082	320	3760	3771		
		3776	3780		
Acid Volumes		Fracture Treatments			
N/A		N/A			

Formation	Top
PERMIAN	1344
PERMIAN BASAL	4173

Were open hole logs run? Yes
 Date last log run: March 17, 2021

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
MARCH 8, 2021 - WE SET A CIBP @ 7,100', SHOT SQUEEZE HOLES @ 4,050'. WE PUMPED 600 SACKS OF CLASS H 65:35 WITH 5% C-17, 1% C-20, 1/4 PPS CELLO FLAKES. PERFORATIONS ARE MARKED ON BOND LOG.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149264</div>