

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35053224790001

**Completion Report**

Spud Date: June 02, 2004

OTC Prod. Unit No.:

Drilling Finished Date: June 13, 2004

**Amended**

1st Prod Date: June 29, 2004

Amend Reason: RECOMPLETE

Completion Date: June 29, 2004

Recomplete Date: September 12, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: HORNING 1-4

Purchaser/Measurer: TARGA

Location: GRANT 4 28N 7W  
W2 NE NE SE  
2310 FSL 2110 FWL of 1/4 SEC  
Latitude: 36.933004 Longitude: -97.950003  
Derrick Elevation: 1176 Ground Elevation: 1166

First Sales Date: 06-29-2004

Operator: GILLILAND OIL & GAS INC 10818

PO BOX 305  
HENNESSEY, OK 73742-0305

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#		336		200	SURFACE
PRODUCTION	5 1/2	15.5#	J-55	4838		180	3698

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4838**

Packer	
Depth	Brand & Type
4277	AS1-X

Plug	
Depth	Plug Type
4520	COMPOSITE

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2022	CLEVELAND	1		300	300000	50	FLOWING	1150	24/64	350
Jul 14, 2004	MISSISSIPPI CHAT	5.85	40	390	66.7	119	FLOWING	1781	16/64	522

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: GAS		
Formation Name: MISSISSIPPI CHAT				Code: 401MSSCT			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4732			4768		
Acid Volumes				Fracture Treatments					
3,000 GAL				581 BBLS					

Formation	Top
CLEVELAND	4340
MISSISSIPPI CHAT	44732

Were open hole logs run? Yes  
Date last log run: June 13, 1976

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

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<div> <div>Status: Accepted</div> <div>1149240</div> </div>