

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261650002

Completion Report

Spud Date: February 09, 2020

OTC Prod. Unit No.:

Drilling Finished Date: March 08, 2020

1st Prod Date:

Completion Date: April 14, 2020

Recomplete Date: April 29, 2022

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: RED WINTER SWD 1

Purchaser/Measurer:

Location: KINGFISHER 7 17N 9W
SE SE SE NE
2500 FNL 250 FEL of 1/4 SEC
Latitude: 35.964337 Longitude: -98.193354
Derrick Elevation: 1178 Ground Elevation: 1158

First Sales Date:

Operator: OVERFLOW ENERGY STACK LLC 24235

PO BOX 354
BOOKER, TX 79005-0354

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	K-55	558		460	SURFACE
INTERMEDIATE	9 5/8	43.5	L-80	5642		1520	SURFACE
PRODUCTION	7	29	L-80	10290		1100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10310

Packer	
Depth	Brand & Type
4241	AS1X

Plug	
Depth	Plug Type
5540	CIBP
9600	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: SIMPSONCode: 202SMPSClass: COMM DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From			To				
There are no Spacing Order records to display.			9900			9980				
			9996			10026				
			10040			10230				
Acid Volumes			Fracture Treatments							
9,000 GALLONS OF 20% HCL ACID			NONE							
Formation Name: VIOLACode: 202VIOLClass: COMM DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From			To				
There are no Spacing Order records to display.			9656			9658				
			9667			9800				
Acid Volumes			Fracture Treatments							
5,000 GALLONS OF 15% HCL			There are no Fracture Treatments records to display.							
Formation Name: SYLVANCode: 203SLVNClass: COMM DISP										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From			To				
There are no Spacing Order records to display.			9630			9656				
Acid Volumes			Fracture Treatments							
ACIDIZED WITH VIOLA			There are no Fracture Treatments records to display.							

Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

5354

5445

5460

5470

Acid Volumes

5,000 GALLONS OF 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

4300

4325

4392

4426

4440

4470

4530

4560

4590

4606

4686

4702

4734

4765

4770

4806

4850

4882

4932

4950

4975

5060

5080

5120

5132

5220

5286

5300

5305

5320

5350

5354

Acid Volumes

ACIDIZED WITH DOUGLAS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SIMPSON	9870
VIOLA	9656
SYLVAN	9562
DOUGLAS	5354
SHAWNEE	4277

Were open hole logs run? Yes

Date last log run: March 25, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - DV TOOLS @ 3,500' & 5,500'

RECOMPLETION TO HIGHER INTERVAL PER NEW UIC ORDER # 721111 - 06/14/2021

RECOMPLETION IN VIRGILIAN & PLUGGED OFF LOWER PERFS PER NEW ORDER # 730107

FOR COMMISSION USE ONLY

1148224

Status: Accepted