## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268970000

OTC Prod. Unit No.: 073-228254-0-1692

## **Completion Report**

Spud Date: August 25, 2022

Drilling Finished Date: September 05, 2022 1st Prod Date: September 22, 2022 Completion Date: September 21, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 13-4HO

Location: KINGFISHER 28 18N 5W SE SE SE SW 178 FSL 2411 FWL of 1/4 SEC Latitude: 36.000634 Longitude: -97.738556 Derrick Elevation: 0 Ground Elevation: 1130

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275 Purchaser/Measurer:

First Sales Date:

	Completion Type		Location Exception		Increased Density
Х	Single Zone		Order No	1	Order No
	Multiple Zone		There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled	1.		-	

Casing and Cement										
-	Гуре	Siz	ze Weight	t Grade	Fe	et	PSI	SAX	Top of CMT	
CON	DUCTOR	02	20		9	0			SURFACE	
SU	SURFACE		5/8 40	J-55	33	37	500 155		SURFACE	
PRO	DUCTION	7	26	P-110	66	29	2000	210	3287	
Liner										
Type Size		Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5316	1500	465	6394		11710	

## Total Depth: 11715

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

**Initial Test Data** 

Sep 30, 2022         OSWEGO         382         42.1         463         1212         1182         PUMPING           Completion and Test Data by Producing Formation           Formation Name: OSWEGO         Code: 404OSWG         Class: OIL           Spacing Orders         Perforated Intervals         Perforated Intervals         OIL           0rder No         Unit Size         6655         11585           119269         UNIT         6655         11585           Acid Volumes           446,796 GALLONS 15% HCL         52.272 BARRELS SLICK WATER           Were open hole logs run? No Date last log run:           Were unusual drilling circumstances encou           Explanation:		Size	Flow Tubing Pressure						
Formation Name: OSWEGO       Code: 404OSWG       Class: OIL         Spacing Orders       Perforated Intervals         Order No       Unit Size       From       To         119269       UNIT       6655       11585         Acid Volumes       Fracture Treatments       52,272 BARRELS SLICK WATER         Formation       Top       Were open hole logs run? No       Date last log run:         OSWEGO       6061       Were unusual drilling circumstances encou         Explanation:       Were unusual drilling circumstances encou         Dther Remarks       There are no Other Remarks.       Lateral Holes         Se: 28 TWP: 18N RGE: 5W County: KINGFISHER       External Holes		OPEN							
Spacing Orders       Perforated Intervals         Order No       Unit Size       From       To         119269       UNIT       6655       11585         Acid Volumes       Fracture Treatments       52,272 BARRELS SLICK WATER         446,796 GALLONS 15% HCL       52,272 BARRELS SLICK WATER         Formation       Top       Were open hole logs run? No         OSWEGO       6061       Were unusual drilling circumstances encou         Explanation:       Were unusual drilling circumstances encou         Explanation:       Stateral Holes         Lateral Holes									
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119269       UNIT       6655       11585         Acid Volumes       Fracture Treatments         446,796 GALLONS 15% HCL       52,272 BARRELS SLICK WATER         Formation       Top         OSWEGO       6061         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encou         Explanation:									
Acid Volumes       Fracture Treatments         446,796 GALLONS 15% HCL       52,272 BARRELS SLICK WATER         Formation       Top         OSWEGO       6061         Bate last log run:       Were open hole logs run? No         Date last log run:       Were unusual drilling circumstances encou         Explanation:       Explanation:         Other Remarks       There are no Other Remarks.         There are no Other Remarks.       Lateral Holes         Sec: 28 TWP: 18N RGE: 5W County: KINGFISHER	-								
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Formation       Top         OSWEGO       6061         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encou         Explanation:	7								
OSWEGO       6061       Date last log run:         Were unusual drilling circumstances encou       Explanation:         Other Remarks       There are no Other Remarks.         Lateral Holes         Sec: 28 TWP: 18N RGE: 5W County: KINGFISHER									
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There are no Other Remarks.           Lateral Holes           Sec: 28 TWP: 18N RGE: 5W County: KINGFISHER	intered? No								
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Sec: 28 TWP: 18N RGE: 5W County: KINGFISHER									
NW NW NE									
167 FNL 2332 FEL of 1/4 SEC									
Depth of Deviation: 5547 Radius of Turn: 1290 Direction: 360 Total Length: 4878									
Measured Total Depth: 11715 True Vertical Depth: 6171 End Pt. Location From Release, Unit or Property Line: 167									

## FOR COMMISSION USE ONLY

1149271

Status: Accepted