

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244430000

**Completion Report**

Spud Date: January 15, 2019

OTC Prod. Unit No.: 083-225155

Drilling Finished Date: February 10, 2019

1st Prod Date: March 02, 2019

**Amended**

Completion Date: March 02, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: XAVIER WANZ 18-04-07 1MH

Purchaser/Measurer: GSPM

Location: LOGAN 6 18N 4W  
NW SW SW SW  
450 FSL 320 FWL of 1/4 SEC  
Latitude: 36.05948964 Longitude: -97.67419486  
Derrick Elevation: 1070 Ground Elevation: 1045

First Sales Date: 03/16/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699458		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	448		250	SURFACE
INTERMEDIATE	7	29	P-110	6780		275	3590

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5336	0	275	6405	

**Total Depth: 11741**

Packer	
Depth	Brand & Type
6780 - 11741	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2019	MISSISSIPPIAN	953	40	2862	3003	1876	ESP		64/64	261

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
685751	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

36,288 GAL 15% ACID
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#### Fracture Treatments

552,076 LBS SAND 100 MESH SAND; 3,140,140 LBS 30/50 SAND
8,970,024 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5338
BIG LIME	5626
OSWEGO 3	5750
VERDIGRIS	5841
PINK LIME	5937
MISSISSIPPIAN	6021
MERAMEC SH 3	6048
OSAGE	6105
OSAGE 6	6340
OSAGE 6B	6371

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6,780' TO TERMINUS AT 11,741'. THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 7 TWP: 18N RGE: 4W County: LOGAN

SE SW SW SW

176 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 5931 Radius of Turn: 544 Direction: 179 Total Length: 4956

Measured Total Depth: 11741 True Vertical Depth: 6397 End Pt. Location From Release, Unit or Property Line: 176

#### FOR COMMISSION USE ONLY

Status: Accepted

1142306

January 23, 2020

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