

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259030000

Completion Report

Spud Date: June 23, 2018

OTC Prod. Unit No.: 073-223931

Drilling Finished Date: July 07, 2018

1st Prod Date: August 16, 2018

Amended

Completion Date: August 16, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STAMPEDE 18-08-13 1H

Purchaser/Measurer: MV PURCHASING

Location: KINGFISHER 13 18N 8W
NW NW NE NW
185 FNL 1485 FWL of 1/4 SEC
Latitude: 36.04329433 Longitude: -98.00943953
Derrick Elevation: 1135 Ground Elevation: 1110

First Sales Date: 08/19/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688480		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	461		225	SURFACE
PRODUCTION	7	29	P-110	7955		280	4699

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4813	0	0	7700	12513

Total Depth: 12513

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7700-12513	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2018	MISSISSIPPIAN (LESS CHESTER)	331	35	2240	6767	854	ESP		64/64	270

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
672577		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
48,641 GAL 15% HCL				2,187,020 LBS SAND; 9,745,320 LBS 30/50 SAND; 11,804,549 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6404
BIG LIME	6628
OSWEGO 3	6769
VERDIGRIS	6892
PINK LIME	6989
CHESTER	7187
MANNING	7345
MISSISSIPPIAN (LESS CHESTER)	7613
MERAMEC SH 1	7635
MERAMEC SH 2	7668

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7955' TO TERMINUS AT 12513', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes
Sec: 13 TWP: 18N RGE: 8W County: KINGFISHER SW SW SE SW 176 FSL 1483 FWL of 1/4 SEC Depth of Deviation: 7221 Radius of Turn: 469 Direction: 180 Total Length: 4555 Measured Total Depth: 12513 True Vertical Depth: 7754 End Pt. Location From Release, Unit or Property Line: 176

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<div>Status: Accepted</div> <div>1141869</div>

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