

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251350000

Completion Report

Spud Date: June 07, 2018

OTC Prod. Unit No.: 047-223847

Drilling Finished Date: July 01, 2018

1st Prod Date: July 29, 2018

Amended

Completion Date: July 29, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMANCHE 20-07-22 1H

Purchaser/Measurer: MV PURCHASING

Location: GARFIELD 22 20N 7W
SE SW SE SW
225 FSL 1770 FWL of 1/4 SEC
Latitude: 36.18916796 Longitude: -97.93688225
Derrick Elevation: 1196 Ground Elevation: 1171

First Sales Date: 08/23/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 688960 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 102 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 475 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 7549 | | 280 | 4163 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4969 | 0 | 0 | 7011 | 11980 |

Total Depth: 12360

| Packer | |
|--------------|------------------------------------|
| Depth | Brand & Type |
| 7549 - 12360 | SWELL PACKERS OPEN HOLE COMPLETION |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 07, 2018 | MISSISSIPPI LIME | 298 | 35 | 745 | 2500 | 1216 | ESP | | 64/64 | 500 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 612020 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-------------------------|
| 48,074 GAL ACID 15% HCL |
|-------------------------|

Fracture Treatments

| |
|--|
| 1,021,720 LBS 100 MESH SAND 3,786,446 LBS 30/50 SAND 11,328,499 GAL SLICKWATER |
|--|

| Formation | Top |
|------------------|------|
| CHECKERBOARD | 6091 |
| BIG LIME | 6216 |
| OSWEGO 3 | 6404 |
| VERDIGRIS | 6501 |
| PINK LIME | 6590 |
| CHESTER | 6777 |
| MANNING | 6858 |
| MISSISSIPPI LIME | 7100 |
| OSAGE | 7122 |
| OSAGE 6 | 7272 |
| OSAGE 6B | 7434 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DUE TO HOLE CONDITIONS THE LINER WAS SET AT 11,980'. 380' SHORT FROM TD. TD @ 12,360'

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7549' TO TERMINUS AT 12360', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 22 TWP: 20N RGE: 7W County: GARFIELD

NW NW NE NW

176 FNL 1494 FWL of 1/4 SEC

Depth of Deviation: 7049 Radius of Turn: 506 Direction: 357 Total Length: 4786

Measured Total Depth: 12630 True Vertical Depth: 7471 End Pt. Location From Release, Unit or Property Line: 176

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