

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251530000

**Completion Report**

Spud Date: July 07, 2018

OTC Prod. Unit No.: 047-224061

Drilling Finished Date: July 24, 2018

1st Prod Date: August 29, 2018

**Amended**

Completion Date: August 29, 2018

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JASPER 20-07-23 1H

Purchaser/Measurer: GSPM

Location: GARFIELD 23 20N 7W  
SE SE SE SW  
225 FSL 2455 FWL of 1/4 SEC  
Latitude: 36.18913007 Longitude: -97.91666397  
Derrick Elevation: 1192 Ground Elevation: 1171

First Sales Date: 8/30/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693280		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	425		225	SURFACE
PRODUCTION	7	29	P-110	7511		280	4256

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5001	0	0	7311	12312

**Total Depth: 12312**

Packer	
Depth	Brand & Type
7511 - 12312	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2018	MISSISSIPPIAN	296	35	252	851	2473	ESP		64/64	150

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
626929	640
683866	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

46,768 GAL ACID 15%
---------------------

#### Fracture Treatments

742,240 LBS 100 MESH SAND 4,328,720 LBS 30/50 SAND
---

Formation	Top
CHECKERBOARD	6104
BIG LIME	6192
OSWEGO 3	6375
VERDIGRIS	6457
PINK LIME	6558
CHESTER	6748
MANNING	6828
MISSISSIPPIAN	7043
OSAGE	7079
OSAGE 6	7070
OSAGE 6B	7409

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7511' TO TERMINUS AT 12312', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 23 TWP: 20N RGE: 7W County: GARFIELD

NE NE NE NW

173 FNL 2329 FWL of 1/4 SEC

Depth of Deviation: 7020 Radius of Turn: 323 Direction: 355 Total Length: 4782

Measured Total Depth: 12312 True Vertical Depth: 7411 End Pt. Location From Release, Unit or Property Line: 173

#### FOR COMMISSION USE ONLY

1141886

