# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083244300000 **Completion Report** Spud Date: September 29, 2018

OTC Prod. Unit No.: 083-224757 Drilling Finished Date: November 19, 2018

1st Prod Date: December 20, 2018

Completion Date: December 20, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: FAMOUS SHOES 18-04-30 1H Purchaser/Measurer: GSPM

Location: LOGAN 31 18N 4W First Sales Date: 01/04/2019

NE NW NW NW

220 FNL 625 FWL of 1/4 SEC

Latitude: 35.999552802 Longitude: -97.673253513 Derrick Elevation: 1127 Ground Elevation: 1106

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
693544

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	436		225	SURFACE
PRODUCTION	7	29	P-110	7027		275	3778

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5244	0	0	6684	

Total Depth: 11928

Pac	ker
Depth	Brand & Type
7027 - 11928	SWELL PACKERS OPEN HOLE COMPLETION

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2019	MISSISSIPPIAN	316	40	248	784	2311	ESP		64/64	170

## Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders			
Order No	Unit Size		
680021	640		

Perforated Intervals			
From	То		
There are no Perf. Inter	vals records to display.		

### **Acid Volumes**

45,423 GAL 15% HCL

#### **Fracture Treatments**

738,660 LBS 100 MESH SAND; 4,111,170 LBS 30/50 SAND

11,829,530 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	5636
BIG LIME	5830
OSWEGO 3	5968
VERDIGRIS	6055
PINK LIME	6154
MISSISSIPPIAN	6228
MRMC SH2	6280
MRMC SH3	6340
OSAGE	6415
OSAGE 4	6447
OSAGE 5	6511
OSAGE 6	6604
OSAGE 6B	6634
COMPTON	6651

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7027' TO TERMINUS AT 11928', THE 4 1/2 LINER IS NOT CEMENTED

Lateral Holes

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Sec: 30 TWP: 18N RGE: 4W County: LOGAN

NE NW NW NW

177 FNL 358 FWL of 1/4 SEC

Depth of Deviation: 6210 Radius of Turn: 525 Direction: 355 Total Length: 4893

Measured Total Depth: 11928 True Vertical Depth: 6507 End Pt. Location From Release, Unit or Property Line: 177

# FOR COMMISSION USE ONLY

1142201

Status: Accepted

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