

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262950000

**Completion Report**

Spud Date: October 06, 2018

OTC Prod. Unit No.: 073-224740

Drilling Finished Date: November 21, 2018

1st Prod Date: January 02, 2019

**Amended**

Completion Date: January 02, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ISAAC C. PARKER 18-09-16 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 9 18N 9W  
SW SE SE SW  
190 FSL 2035 FWL of 1/4 SEC  
Latitude: 36.04377434 Longitude: -98.16761805  
Derrick Elevation: 1163 Ground Elevation: 1141

First Sales Date: 1/12/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697754		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			87			SURFACE
SURFACE	9 5/8	40	J-55	445		225	SURFACE
PRODUCTION	7	29	P-110	8854		280	5667

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5176	0	0	8547	

**Total Depth: 13723**

Packer	
Depth	Brand & Type
8854 - 13723	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2019	MISSISSIPPIAN (LESS CHESTER)	135	40	92	681	3195	ESP		64/64	120

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
683349	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

46,742 GAL 15% HCL
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#### Fracture Treatments

714,492 LBS 100 MESH SAND; 4,116,580 LBS 30/50 SAND
11,954,191 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6682
BIG LIME	6887
OSWEGO 3	7035
VERDIGRIS	7147
PINK LIME	7258
CHESTER	7467
MANNING	7720
MISSISSIPPIAN (LESS CHESTER)	8067
OSAGE	8122
OSAGE 4	8177
OSAGE 6	8392
OSAGE 6B	8477

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8854' TO TERMINUS AT 13723', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 16 TWP: 18N RGE: 9W County: KINGFISHER

SW SW SE SW

175 FSL 1465 FWL of 1/4 SEC

Depth of Deviation: 8091 Radius of Turn: 491 Direction: 182 Total Length: 4860

Measured Total Depth: 13723 True Vertical Depth: 8546 End Pt. Location From Release, Unit or Property Line: 175

Status: Accepted