

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244310000

**Completion Report**

Spud Date: September 29, 2018

OTC Prod. Unit No.: 083-224756

Drilling Finished Date: November 05, 2018

1st Prod Date: December 20, 2018

**Amended**

Completion Date: December 20, 2018

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: E. BOOT JOHNSON 18-04-31 1H

Purchaser/Measurer: GSPM

Location: LOGAN 31 18N 4W  
NE NW NW NW  
220 FNL 600 FWL of 1/4 SEC  
Latitude: 35.999553143 Longitude: -97.673338027  
Derrick Elevation: 1126 Ground Elevation: 1105

First Sales Date: 12/28/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699489	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			62			SURFACE
SURFACE	9 5/8	40	J-55	393		225	SURFACE
PRODUCTION	7	29	P-110	6978		280	3795

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4870	0	0	6677	

**Total Depth: 11547**

Packer	
Depth	Brand & Type
6978 - 11547	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2019	MISSISSIPPIAN	325	40	1071	3295	829	ESP		64/64	175

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
667771	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

47,069 GAL 15% HCL
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#### Fracture Treatments

751,330 LBS 100 MESH SAND; 4,260,130 LBS 30/50 SAND
12,199,146 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5624
BIG LIME	5830
OSWEGO 3	5957
VERDIGRIS	6059
PINK LIME	6143
MISSISSIPPIAN	6222
MRMC SH2	6274
MRMC SH3	6345
OSAGE	6416
OSAGE 4	6444
OSAGE 5	6514
OSAGE 6	6614
OSAGE 6B	6635
COMPTON	6659

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6978' TO TERMINUS AT 11547', THE 4 1/2 LINER IS NOT CEMENTED

#### Lateral Holes

Sec: 31 TWP: 18N RGE: 4W County: LOGAN

SE SW SW SW

177 FSL 356 FWL of 1/4 SEC

Depth of Deviation: 6267 Radius of Turn: 454 Direction: 185 Total Length: 4566

Measured Total Depth: 11547 True Vertical Depth: 6742 End Pt. Location From Release, Unit or Property Line: 177

**FOR COMMISSION USE ONLY**

Status: Accepted

1142200