Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261660001

**Completion Report**

Spud Date: October 25, 2018

OTC Prod. Unit No.: 073-224881

Drilling Finished Date: December 11, 2018

1st Prod Date: January 13, 2019

**Amended**

Completion Date: January 13, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: THREE BIRDS 19-08-16 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 16 19N 8W
N2 NW NW NW
210 FNL 330 FWL of 1/4 SEC
Latitude: 36.12999036 Longitude: -98.06720694
Derrick Elevation: 1227 Ground Elevation: 1209

First Sales Date: 01/16/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | |
|---|---|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| 694502 |

| Increased Density |
|---|
| Order No |
| There are no Increased Density records to display. |

**Casing and Cement**

| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
|---|---|---|---|---|---|---|---|
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 411 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8168 | | 275 | 5010 |

**Liner**

| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
|---|---|---|---|---|---|---|---|---|
| LINER | 4 1/2 | 13.5 | P-110 | 4822 | 0 | 0 | 7992 | 12814 |

**Total Depth: 12814**

| Packer | |
|---|---|
| Depth | Brand & Type |
| 8168 - 12814 | SWELL PACKERS OPEN HOLE COMPLETION |

| Plug | |
|---|---|
| Depth | Plug Type |
| There are no Plug records to display. | |

**Initial Test Data**

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|---|---|---|---|---|---|---|---|---|---|---|
| Feb 05, 2019 | MISSISSIPPIAN (LESS CHESTER) | 198 | 40 | 341 | 1722 | 1403 | ESP | | 64/64 | 150 |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|---|---|
| 686000 | 640 |

**Perforated Intervals**

| From | To |
|---|---|
| There are no Perf. Intervals records to display. | |

**Acid Volumes**

47,333 GAL 15% HCL

**Fracture Treatments**

729,711 LBS 100 MESH SAND; 4,086,584 LBS 30/50 SAND

12,413,341 GAL SLICKWATER

| Formation | Top |
|---|---|
| CHECKERBOARD | 6435 |
| BIG LIME | 6634 |
| OSWEGO 3 | 6765 |
| VERDIGRIS | 6851 |
| PINK LIME | 6963 |
| CHESTER | 7170 |
| MANNING | 7297 |
| MISSISSIPPIAN (LESS CHESTER) | 7572 |
| OSAGE | 7618 |
| OSAGE 4 | 7767 |
| OSAGE 6 CHERT BENCH | 7924 |
| OSAGE 6B | 7952 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7” AT 8168’ TO TERMINUS AT 12814’, THE 4 1/2 LINER IS NOT CEMENTED.

**Lateral Holes**

Sec: 16 TWP: 19N RGE: 8W County: KINGFISHER

SW SE SW SW

176 FSL 848 FWL of 1/4 SEC

Depth of Deviation: 7540 Radius of Turn: 403 Direction: 179 Total Length: 4640

Measured Total Depth: 12814 True Vertical Depth: 7993 End Pt. Location From Release, Unit or Property Line: 176

**FOR COMMISSION USE ONLY**

1142206

Status: Accepted