

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251490000

**Completion Report**

Spud Date: July 30, 2018

OTC Prod. Unit No.: 047-224160

Drilling Finished Date: August 22, 2018

1st Prod Date: September 12, 2018

**Amended**

Completion Date: September 12, 2018

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CAPTAIN SALAZAR 20-07-25 1H

Purchaser/Measurer: GREAT SALT PLAINS  
MIDSTREAM

First Sales Date: 09/14/2018

Location: GARFIELD 25 20N 7W  
S2 SW SW SW  
200 FSL 330 FWL of 1/4 SEC  
Latitude: 36.17464007 Longitude: -97.90614113  
Derrick Elevation: 1205 Ground Elevation: 1186

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692582		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURF
SURFACE	9.625	40	J-55	417			SURF
PRODUCTION	7	29	P-110	7699		280	4259

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4836	0	0	7503	12339

**Total Depth: 12339**

Packer	
Depth	Brand & Type
7699 - 12339	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	MISSISSIPPIAN	704	39	286	406	2493	ESP		64/64	190

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
629115	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

45469 GAL ACID
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#### Fracture Treatments

747810 LBS 100 MESH SAND 4156280 LBS 30/50 SAND 12253256 GAL SLICKWATER
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Formation	Top
CHECKERBOARD	6070
BIG LIME	6258
OSWEGO	6393
CHESTER	6669
MISSISSIPPIAN	7010
OSAGE	7057
COMPTON	7476

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7699' TO TERMINUS AT 12339', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 25 TWP: 20N RGE: 7W County: GARFIELD

NE NW NW NW

176 FNL 362 FWL of 1/4 SEC

Depth of Deviation: 7056 Radius of Turn: 412 Direction: 360 Total Length: 4636

Measured Total Depth: 12339 True Vertical Depth: 7425 End Pt. Location From Release, Unit or Property Line: 176

#### FOR COMMISSION USE ONLY

1142017

Status: Accepted