

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259960000

**Completion Report**

Spud Date: May 23, 2018

OTC Prod. Unit No.: 073-223796

Drilling Finished Date: June 11, 2018

1st Prod Date: July 18, 2018

**Amended**

Completion Date: July 18, 2018

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CHUCK WAGON 18-05-21 3MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 28 18N 5W  
N2 NW NW NW  
200 FNL 330 FWL of 1/4 SEC  
Latitude: 36.0140748 Longitude: -97.7455963  
Derrick Elevation: 1154 Ground Elevation: 1134

First Sales Date: 07/16/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693444		677308	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURF
SURFACE	9.625	40	J-55	433		225	SURF
PRODUCTION	7	29	P-110	7009		280	2698

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5206	0	0	6509	

**Total Depth: 11899**

Packer	
Depth	Brand & Type
7008 - 11899	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2018	MISSISSIPPIAN (LESS CHESTER)	465	39	2180	4688	1466	PUMPING		64/64	200

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
632405	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

49097 GAL ACID
----------------

#### Fracture Treatments

4148760# 100 MESH SAND 7306400# 30/50 SAND 11437065 GAL SLIC
--

Formation	Top
CHECKERBOARD	5854
BIG LIME	6064
OSWEGO	6191
VERDIGRIS	6296
CHESTER	6486
MISSISSIPPIAN (LESS CHESTER)	6473

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: LINER HANGER PREMATURELY SET. DID NOT GET LINER ALL THE WAY TO BOTTOM (184' SHORT OF TD).

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7009' TO TERMINUS AT 11899', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 21 TWP: 18N RGE: 5W County: KINGFISHER

NW NE NW NW

175 FNL 884 FWL of 1/4 SEC

Depth of Deviation: 6044 Radius of Turn: 754 Direction: 10 Total Length: 4670

Measured Total Depth: 11899 True Vertical Depth: 6549 End Pt. Location From Release, Unit or Property Line: 174

#### FOR COMMISSION USE ONLY

1141732

Status: Accepted