# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264410000 **Completion Report** Spud Date: February 17, 2019

OTC Prod. Unit No.: 073-225398 Drilling Finished Date: March 04, 2019

1st Prod Date: May 10, 2019

Amended Completion Date: May 12, 2019

**Drill Type: HORIZONTAL HOLE** Min Gas Allowable: Yes

Well Name: SUGGS BROTHERS 18-05-19 1MH Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 19 18N 5W First Sales Date: 5/12/2019

NW NE NE NE 200 FNL 635 FEL of 1/4 SEC

Amend Reason: OCC - CORRECTION

Latitude: 36.02844871 Longitude: -97.76713107 Derrick Elevation: 1176 Ground Elevation: 1151

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	703500
Commingled	201810728

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	445		225	SURFACE
PRODUCTION	7	29	P-110	7383		275	4122

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4795	0	275	7213	

Total Depth: 12008

Packer				
Depth	Brand & Type			
7383 - 12008	SWELL PACKERS OPEN HOLE COMPLETION			

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	OSAGE	104	38	379	3644	1284	ESP		64/64	271

### Completion and Test Data by Producing Formation

Formation Name: OSAGE

Code: 352OSGE

Class: OIL

Spacing Orders				
Order No	Unit Size			
696761	640			

Perforated Intervals				
From To				
There are no Perf. Intervals records to display.				

#### **Acid Volumes**

33,894 GAL 15% HCL

# **Fracture Treatments**

370,120 LBS 100 MESH SAND; 2,089,840 LBS 30/50 SAND

7,288,806 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	5873
BIG LIME	6087
OSWEGO 3	6207
VERDIGRIS	6311
PINK LIME	6418
CHESTER	6515
MERAMEC	6645
MERAMEC SH 3	6835
OSAGE	6940
OSAGE 6	7115
OSAGE 6B	7160

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7383' TO TERMINUS AT 12008', THE 4 1/2 LINER IS NOT CEMENTED.

## **Lateral Holes**

Sec: 19 TWP: 19N RGE: 5W County: KINGFISHER

SW SE SE SE

176 FSL 356 FEL of 1/4 SEC

Depth of Deviation: 6714 Radius of Turn: 432 Direction: 175 Total Length: 4615

Measured Total Depth: 12008 True Vertical Depth: 7097 End Pt. Location From Release, Unit or Property Line: 176

# FOR COMMISSION USE ONLY

1142932

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Status: Accepted

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