

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262830000

**Completion Report**

Spud Date: December 21, 2018

OTC Prod. Unit No.: 073-224831

Drilling Finished Date: January 02, 2019

1st Prod Date: February 02, 2019

**Amended**

Completion Date: February 02, 2019

Amend Reason: OCC - CORRECTION DATES

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COMANCHE MOON 19-07-01 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 1 19N 7W  
S2 SW SW SW  
205 FSL 330 FWL of 1/4 SEC  
Latitude: 36.14634835 Longitude: -97.90615788  
Derrick Elevation: 1196 Ground Elevation: 1175

First Sales Date: 02/11/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697438		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	405		225	SURFACE
PRODUCTION	7	29	P-110	7659		275	4481

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4604	0	0	7498	

**Total Depth: 12104**

Packer	
Depth	Brand & Type
7659 - 12104	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2019	MISSISSIPPIAN (LESS CHESTER)	527	40	309	586	1914	ESP		64/64	160

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
683355		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
47,140 GAL 15% HCL				682,398 LBS 100 MESH SAND; 3,907,555 LBS 30/50 SAND					
				11,967,920 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6086
BIG LIME	6170
OSWEGO 3	6405
VERDIGRIS	6486
PINK LIME	6591
CHESTER	6690
MANNING	6775
MISSISSIPPIAN (LESS CHESTER)	7055
OSAGE	7079
OSAGE 6	7352
OSAGE 6B	7470

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7659' TO TERMINUS AT 12104', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes
Sec: 1 TWP: 19N RGE: 7W County: KINGFISHER  NE   NW   NW   NW  175 FNL   365 FWL of 1/4 SEC  Depth of Deviation: 7047 Radius of Turn: 393 Direction: 359 Total Length: 4439  Measured Total Depth: 12104 True Vertical Depth: 7492   End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted