Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35073258830000

OTC Prod. Unit No.: 073-223295

Amended

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Well Name: PO CAMPO 19-07-09 1H

Location: KINGFISHER 9 19N 7W SE SE SE SW 185 FSL 2385 FWL of 1/4 SEC Latitude: 36.13188032 Longitude: -97.95292344 Derrick Elevation: 1164 Ground Elevation: 1139

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921 Spud Date: February 17, 2018 Drilling Finished Date: March 09, 2018 1st Prod Date: April 23, 2018 Completion Date: April 22, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MUSTANG GAS PRODUCTS

First Sales Date: 5/08/2018

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	687162	1	There are no Increased Density records to display.
	Commingled		_	

Casing and Cement											
т	Туре		Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
CONDUCTOR			20			80				SURF	
SURFACE			9.625	40	J-55	41	8	225		SURF	
PROD	PRODUCTION		7	29	P-110	76	72	280		4398	
Liner											
Туре	Size	Weig	lht	Grade	Length	PSI	PSI SAX Top Depth		Depth	Bottom Depth	
LINER	4.5	13.	5	P-110	4934	0	0	7544			

Total Depth: 12478

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2018	May 17, 2018 MISSISSIPPIAN (LESS CHESTER)		40	103	198	1490	ESP		64/64	144
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Orde	Order No Unit Size			From			Го			
672	247		There are no Perf. Intervals records to display.							
	Acid Volumes		Fracture Treatments							
	48813 GAL HCL		1643460# 100 MESH SAND 4944020 # 30/50 SAND 14515865 GAL SLICKWATER							
Formation		 т	ор	v	Vere open hole I	ogs run? No				
CHECKERBOARD										
BIG LIME				6343 _V	Were unusual drilling circumstances encountered? No					

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PINK LIME

CHESTER

MANNING

OSAGE

INOLA

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7672' TO TERMINUS AT 12478', THE 4 1/2 LINER IS NOT CEMENTED.

6678

6783

6854

6926

7174

7215

Lateral Holes

Sec: 9 TWP: 19N RGE: 7W County: KINGFISHER

NE NE NE NW

176 FNL 2377 FWL of 1/4 SEC

MISSISSIPPIAN (LESS CHESTER)

Depth of Deviation: 7191 Radius of Turn: 328 Direction: 360 Total Length: 4772

Measured Total Depth: 12478 True Vertical Depth: 7543 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted

1141257