Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073258810000

OTC Prod. Unit No.: 073-223266

Amended

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Well Name: DEETS 18-06-13 1MH

Location: KINGFISHER 13 18N 6W SE SW SW SE 222 FSL 2005 FEL of 1/4 SEC Latitude: 36.02946774 Longitude: -97.78942698 Derrick Elevation: 1199 Ground Elevation: 1177

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Report

Drilling Finished Date: March 04, 2018 1st Prod Date: April 13, 2018 Completion Date: April 13, 2018

Spud Date: February 14, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MUSTANG GAS PRODUCTS

First Sales Date: 4/23/2018

Completion Type		Location Exception		Increased Density				
Х	Single Zone	Order No		Order No				
	Multiple Zone	697645	ТІ	here are no Increased Density records to display.				
	Commingled		_					

Casing and Cement											
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONE	CONDUCTOR					10	102			SURF	
SUF	SURFACE		9.625	6 40	J-55	41	5	225		SURF	
PROD	PRODUCTION		7	29	P-110	73	69	9		4072	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	op Depth Bottom De		
LINER	4.5	13.	.5	P-110	5221	0	0 0		7206		

Total Depth: 12427

Pac	ker		Plug			
Depth	Depth Brand & Type		Depth	Plug Type		
7391 - 12427	SWELL PACKER OPEN HOLE COMPLETION		There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
May 04, 2018	MISSISSIPPIAN (LESS CHESTER)	231	38	208	900	1603	ESP		64	120			
		Cor	npletion and	l Test Data I	by Producing F	ormation							
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: OIL						
	Spacing Orders				Perforated I								
Order No Unit Size				From	rom To								
627	002	640		There are	no Perf. Interva								
	Acid Volumes				Fracture Tre	7							
54363 GAL				1.	1480100# 10 3982989 # 2796329 GAL S								
					2130323 GAL 0								
Formation		ор	v	Vere open hole									
CHECKERBO	ARD				Date last log run:								
BIG LIME				6171 V	Were unusual drilling circumstances encountered? No								
PINK LIME				6505 E	Explanation:								
RED FORK				6544									
CHESTER				6621									
MISSISSIPPIAN (LESS CHESTER)				6776									
OSAGE			7238										
Other Remark	s												
OCC - THIS IS CEMENTED.	AN OPEN HOLE COMPLE	TION FROM	THE BOTT	OM OF THE	7" AT 7369' TO	TERMINUS	AT 12427', 1	THE 4 1/2" LI	NER IS N	ОТ			

Lateral Holes

Sec: 13 TWP: 18N RGE: 6W County: KINGFISHER

NE NE NW NE

185 FNL 1335 FEL of 1/4 SEC

Depth of Deviation: 6779 Radius of Turn: 521 Direction: 4 Total Length: 5036

Measured Total Depth: 12427 True Vertical Depth: 7272 End Pt. Location From Release, Unit or Property Line: 185

FOR COMMISSION USE ONLY

Status: Accepted

January 23, 2020

1141232