

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258570000

Completion Report

Spud Date: May 15, 2018

OTC Prod. Unit No.: 073-223737 / 047-223737

Drilling Finished Date: June 08, 2018

1st Prod Date: July 12, 2018

Amended

Completion Date: July 12, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KIOWA 20-07-35 1H

Purchaser/Measurer: MV PURCHASING

Location: KINGFISHER 2 19N 7W
NE NW NW NE
250 FNL 2250 FEL of 1/4 SEC
Latitude: 36.15895205 Longitude: -97.91498363
Derrick Elevation: 1167 Ground Elevation: 1146

First Sales Date: 7/19/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687153	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	425		225	SURFACE
PRODUCTION	7	29	P-110	7865		280	4590

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5229	0	0	7506	

Total Depth: 12735

Packer	
Depth	Brand & Type
7865 - 12735	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
7175	CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2018	MISSISSIPPIAN	242	38	654	2702	450	ESP		64/64	275

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
649454	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

51,316 GAL ACID

Fracture Treatments

965,500 LBS 100 MESH SAND 3,184,544 LBS 30/50 SAND 10,508,568 GAL SLICKWATER
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Formation	Top
CHECKERBOARD	6050
BIG LIME	6197
OSWEGO 3	6353
VERDIGRIS	6460
PINK LIME	6547
CHESTER	6661
MANNING	6748
MISSISSIPPIAN	7033
OSAGE	7086
OSAGE 6	7330
OSAGE 6B	7451

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PUMPED 1003C CEMENT PLUG TO HEAL LOST CIRCULATION @7165' MD BEFORE DRILLING AHEAD. THEN SET INTERMEDIATE CASING (7").

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7865' TO TERMINUS AT 12735', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 35 TWP: 20N RGE: 7W County: GARFIELD

NE NW NW NE

186 FNL 2107 FEL of 1/4 SEC

Depth of Deviation: 7152 Radius of Turn: 456 Direction: 2 Total Length: 4867

Measured Total Depth: 12735 True Vertical Depth: 7505 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY

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