## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073263470000 **Completion Report** Spud Date: November 20, 2018

OTC Prod. Unit No.: 073-224883 Drilling Finished Date: November 16, 2018

1st Prod Date: January 19, 2019

Amended Completion Date: January 19, 2019 Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE** Min Gas Allowable: Yes

Well Name: GREASY 19-08-18 1MH Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 19 19N 8W First Sales Date: 02/02/2019

NE NW NE NE 225 FNL 845 FEL of 1/4 SEC

Latitude: 36.11523828 Longitude: -98.08902305 Derrick Elevation: 1206 Ground Elevation: 1185

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	698140
	Commingled	

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			102			SURFACE	
SURFACE	9 5/8	40	J-55	467		225	SURFACE	
PRODUCTION	7	29	P-110	8423		275	5024	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	5255	0	0	8095		

Total Depth: 13350

Packer					
Depth	Brand & Type				
8423 - 13350	SWELL PACKERS OPEN HOLE COMPLETION				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2019	MISSISSIPPI	223	40	569	2551	960	ESP		64/64	180

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders					
Order No	Unit Size				
614534	640				

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

#### **Acid Volumes**

47,333 GAL 15% HCL

## **Fracture Treatments**

729,711 LBS 100 MESH SAND; 4,086,584 LBS 30/50 SAND

12,413,341 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6497
BIG LIME	6690
OSWEGO 3	6820
VERDIGRIS	6910
PINK LIME	7019
CHESTER	7222
MANNING	7357
MISSISSIPPI	7635
OSAGE	7693
OSAGE 5	7870
OSAGE 6 CHERT BENCH	8004
OSAGE 6B	8032

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8423' TO TERMINUS AT 13350', THE 4 1/2 LINER IS NOT CEMENTED.

## **Lateral Holes**

Sec: 18 TWP: 19N RGE: 8W County: KINGFISHER

NW NE NE NE

176 FNL 363 FEL of 1/4 SEC

Depth of Deviation: 7656 Radius of Turn: 491 Direction: 5 Total Length: 4922

Measured Total Depth: 13350 True Vertical Depth: 7953 End Pt. Location From Release, Unit or Property Line: 176

# FOR COMMISSION USE ONLY

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Status: Accepted

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