

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244250000

Completion Report

Spud Date: October 23, 2018

OTC Prod. Unit No.: 083-224726

Drilling Finished Date: November 16, 2018

1st Prod Date: December 30, 2019

Amended

Completion Date: December 29, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LORI DARLING 18-04-19 1H

Purchaser/Measurer: GSPM

Location: LOGAN 30 18N 4W
NE NW NW NW
200 FNL 430 FWL of 1/4 SEC
Latitude: 36.01412303 Longitude: -97.6738841
Derrick Elevation: 1101 Ground Elevation: 1076

First Sales Date: 12/31/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694214	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	425		225	SURFACE
PRODUCTION	7	29	P-110	6822		280	3640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5200	0	0	6525	11725

Total Depth: 11725

Packer	
Depth	Brand & Type
6822 - 11725	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2018	MISSISSIPPIAN	300	40	389	1296	2066	ESP		64/64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
669713	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

46,742 GAL 15% HCL

Fracture Treatments

714,492 LBS 100 MESH SAND; 4,116,580 LBS 30/50 SAND
11,954,191 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5535
BIG LIME	5743
OSWEGO 3	5860
VERDIGRIS	5961
PINK LIME	6054
MISSISSIPPIAN	6107
MERAMEC SH 3	6184
OSAGE	6267
OSAGE 4	6358
OSAGE 6B	6485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6822' TO TERMINUS AT 11725', THE 4 1/2 LINER IS NOT CEMENTED

Lateral Holes

Sec: 19 TWP: 18N RGE: 4W County: LOGAN

NE NW NW NW

176 FNL 369 FWL of 1/4 SEC

Depth of Deviation: 6000 Radius of Turn: 526 Direction: 355 Total Length: 4898

Measured Total Depth: 11725 True Vertical Depth: 6463 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted

1142202

January 23, 2020

2 of 3

