Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241930000 **Completion Report** Spud Date: April 24, 2019

OTC Prod. Unit No.: 011-225610 Drilling Finished Date: May 09, 2019

1st Prod Date: June 16, 2019

Amended Completion Date: June 18, 2019

Amend Reason: OCC - CORRECTION **Drill Type: HORIZONTAL HOLE**

Well Name: SEAN O'BRIEN 18-11-36 1MH Purchaser/Measurer: GSPM

BLAINE 36 18N 11W First Sales Date: 6/18/2019 Location:

SE SW SE SE 250 FSL 675 FEL of 1/4 SEC

Latitude: 35.98610554 Longitude: -98.31879176 Derrick Elevation: 1243 Ground Elevation: 1218

CHISHOLM OIL & GAS OPERATING LLC 23991 Operator:

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type			
Х	Single Zone			
Multiple Zone				
	Commingled			

Location Exception			
Order No			
703727			

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	452		250	SURFACE
PRODUCTION	7	29	P-110	9515		275	6232

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4921	0	435	9364	

Total Depth: 14285

Pac		
Depth Brand & Type		De
There are no Packe		

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISSISSIPPI LIME	872	40	4938	5663	1782	ESP		64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders				
Order No	Unit Size			
659330	640			
169512	640			

Perforated Intervals				
From	То			
9534	14207			

Acid Volumes

53,472 GAL 15% HCL

Fracture Treatments				
616,460 LBS 100 MESH SAND; 3,726,940 LBS 30/50 SAND				
12,665,553 GAL SLICKWATER				

Formation	Тор
BIG LIME	7328
VERDIGRIS	7643
INOLA	7914
MORROW	8056
CHESTER	8144
MANNING	8526
MISSISSIPPI LIME	8940
OSAGE	9006
OSAGE 6	9268
OSAGE 6B	9338

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 18N RGE: 11W County: BLAINE

NW NE NE NE

100 FNL 359 FEL of 1/4 SEC

Depth of Deviation: 8919 Radius of Turn: 410 Direction: 2 Total Length: 4721

Measured Total Depth: 14285 True Vertical Depth: 9234 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1143357

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Status: Accepted

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