Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259130000

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.: 073-223352

Drilling Finished Date: March 29, 2018

1st Prod Date: April 26, 2018

Amended

Completion Date: April 25, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAMUEL MAVERICK 19-07-04 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 9 19N 7W
NW NW NE NW
273 FNL 1481 FWL of 1/4 SEC
Latitude: 36.145338813 Longitude: -97.955965237
Derrick Elevation: 1151 Ground Elevation: 1126

First Sales Date: 5/11/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
687687

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	416		225	SURFACE
PRODUCTION	7	29	P-110	7914		280	4481

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4835	0	0	7584	

Total Depth: 12419

Packer	
Depth	Brand & Type
7914 - 12419	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2018	MISSISSIPPIAN (LESS CHESTER)	238	45	110	462	2386	PUMPING		64/64	147

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL

Spacing Orders

Order No	Unit Size
676623	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

48,248 GAL HCL 15%

Fracture Treatments

1,442,260 LBS 100 MESH SAND; 6,164,160 LBS 30/50 SAND; 13,518,292 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6125
BIG LIME	6302
PINK LIME	6646
INOLA	6752
CHESTER	6825
MANNING	6932
MISSISSIPPIAN (LESS CHESTER)	7164
OSAGE	7196

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7914' TO TERMINUS AT 12419', THE 4 1/2" LINER IS NOT CEMENTED.

OCC - FORMATION NAME CORRECTION FROM MISSISSIPPIAN (EX CHESTER) TO MISSISSIPPIAN (LESS CHESTER).

Lateral Holes

Sec: 4 TWP: 19N RGE: 7W County: KINGFISHER

NW NW NE NW

175 FNL 1469 FWL of 1/4 SEC

Depth of Deviation: 7020 Radius of Turn: 569 Direction: 359 Total Length: 4505

Measured Total Depth: 12419 True Vertical Depth: 7503 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1141237

Status: Accepted