Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255700002

Completion Report

Spud Date: August 27, 2018

OTC Prod. Unit No.: 073-224540; 093-224540

Drilling Finished Date: September 17, 2018

1st Prod Date: November 05, 2018

Amended

Completion Date: November 05, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSCOE 20-09-33 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 33 20N 9W
S2 SE SE SE
185 FSL 330 FEL of 1/4 SEC
Latitude: 36.1598283 Longitude: -97.1584442
Derrick Elevation: 1185 Ground Elevation: 1164

First Sales Date: 11/07/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
701214

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	414		225	SURFACE
PRODUCTION	7	29	P-110	8262		280	4826

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4808	0	0	8044	

Total Depth: 12852

Packer	
Depth	Brand & Type
8262 - 12852	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2018	MISSISSIPPIAN	180	40	545	3020	683	ESP		64/64	350

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
659452	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

48,384 GAL 15% HCL

Fracture Treatments

682,400 LBS 100 MESH SAND; 3,862,010 LBS 30/50 SAND

11,805,802 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6443
BIG LIME	6645
OSWEGO 3	6761
VERDIGRIS	6842
PINK LIME	6951
CHESTER	7176
MANNING	7294
MISSISSIPPIAN	7562
OSAGE	7587
OSAGE 6	7691
OSAGE 6B	7802
OSAGE 7	7988

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7” AT 8262’ TO TERMINUS AT 12852’, THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 33 TWP: 20N RGE: 9W County: MAJOR

NW NE NE NE

176 FNL 373 FEL of 1/4 SEC

Depth of Deviation: 7584 Radius of Turn: 435 Direction: 359 Total Length: 4585

Measured Total Depth: 12852 True Vertical Depth: 8014 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted