Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

API No.: 35073263460000

Completion Report

Spud Date: November 18, 2018

OTC Prod. Unit No.: 073-224965

Drilling Finished Date: December 21, 2018

1st Prod Date: January 28, 2019

Amended

Completion Date: January 17, 2019

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOE BOOT 18-09-08 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 17 18N 9W
NW NW NE NE
200 FNL 1100 FEL of 1/4 SEC
Latitude: 36.04272874 Longitude: -98.17821761
Derrick Elevation: 1175 Ground Elevation: 1153

First Sales Date: 01/29/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
702566

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	451		225	SURFACE
PRODUCTION	7	29	P-110	8825		275	5638

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5209	0	0	8514	

Total Depth: 13723

Packer	
Depth	Brand & Type
8825 - 13723	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2019	MISSISSIPPIAN (LESS CHESTER)	93	40	308	3311	1593	ESP		64/64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL

Spacing Orders

Order No	Unit Size
691141	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

46,872 GAL 15% HCL

Fracture Treatments

691,100 LBS 100 MESH SAND; 4,054,999 LBS 30/50 SAND

12,047,842 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6696
BIG LIME	6904
OSWEGO 3	7057
VERDIGRIS	7172
PINK LIME	7280
CHESTER	7494
MANNING	7252
MISSISSIPPIAN (LESS CHESTER)	8099
OSAGE	8156
OSAGE 4	8205
OSAGE 6	8430
OSAGE 6B	8520

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7” AT 8825’ TO TERMINUS AT 13723’, THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 18N RGE: 9W County: KINGFISHER

NE NE NW NE

186 FNL 1328 FEL of 1/4 SEC

Depth of Deviation: 8085 Radius of Turn: 475 Direction: 358 Total Length: 4892

Measured Total Depth: 13723 True Vertical Depth: 8472 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY

1142244

Status: Accepted