Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35073264270000

OTC Prod. Unit No.: 073-225156

Amended

Amend Reason: OCC - CORRECTION DATES

Drill Type: HORIZONTAL HOLE

Well Name: DR. MOBLEY 18-09-09 1MH

Location: KINGFISHER 4 18N 9W N2 SW SW SW 350 FSL 330 FWL of 1/4 SEC Latitude: 36.05864144 Longitude: -98.17342388 Derrick Elevation: 1161 Ground Elevation: 1140

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921 Spud Date: January 30, 2019 Drilling Finished Date: February 18, 2019 1st Prod Date: March 16, 2019 Completion Date: March 16, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: GSPM

First Sales Date: 03/19/2019

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	692972	There are no Increased Density records to display.				
	Commingled						

Casing and Cement											
٦	Туре		ize	Weight	Grade	Feet		PSI S		Top of CMT	
CONI	CONDUCTOR		20		102		2			SURFACE	
SU	SURFACE		5/8	40	J-55	450		D C		SURFACE	
PROE	PRODUCTION		7	29	P-110	8810			275	5540	
Liner											
Туре	Size	Weight	G	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4 1/2	13.5	F	P-110	5208	0	385	8493			

Total Depth: 13703

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formati	ion	Oil BBL/Day	Oil-Grav (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2019	Apr 07, 2019 MISSISSIPPIAN		67	35	63	3	940	2870	ESP		64/64	80
			Con	npletion	and Test D)ata k	y Producing F	ormation				
		Code: 359MSSP Class: OIL										
Spacing Orders					Perforated Intervals							
Orde	Order No Unit Size			From		n	То					
635	635762 640		640		8828			13	619			
Acid Volumes					Fracture Treatments							
37,716 GAL 15% HCL					9,282,173 LBS SAND 100 MESH SAND; 11,453,778 GAL SLICKWATER					L		
Formation Top						N	/ere open hole l	ogs run? No				

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Formation	Тор
CHECKERBOARD	6667
BIG LIME	6869
OSWEGO 3	7022
VERDIGRIS	7114
PINK LIME	7233
CHESTER	7452
MANNING	7742
MISSISSIPPIAN	8034
OSAGE	8069
OSAGE 5	8176
OSAGE 6	8343
OSAGE 6B	8428

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 692972 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 18N RGE: 9W County: KINGFISHER

SE SW SW SW

175 FSL 388 FWL of 1/4 SEC

Depth of Deviation: 8051 Radius of Turn: 500 Direction: 179 Total Length: 4867

Measured Total Depth: 13703 True Vertical Depth: 8507 End Pt. Location From Release, Unit or Property Line: 175

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