

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263960000

Completion Report

Spud Date: January 05, 2019

OTC Prod. Unit No.: 073-225065

Drilling Finished Date: January 22, 2019

1st Prod Date: February 13, 2019

Completion Date: February 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POWDER RIVER 18-09-04 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 9 18N 9W
NW NW NE NW
270 FNL 1485 FWL of 1/4 SEC
Latitude: 36.05694584 Longitude: -98.1695124
Derrick Elevation: 1150 Ground Elevation: 1127

First Sales Date: 02/21/201

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697452		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	412		225	SURFACE
PRODUCTION	7	29	P-110	8662		275	5381

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5190	0	0	8479	

Total Depth: 13669

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8662 - 13669	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2019	MISSISSIPPIAN	152	40	91	598	2791	ESP		64/64	125
	MISSISSIPPIAN									

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
684559	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

51,450 GAL 15% HCL

Fracture Treatments

689,501 LBS SAND 100 MESH SAND; 4,144,610 LBS 30/50
12,086,632 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6632
BIG LIME	6850
OSWEGO 3	6995
VERDIGRIS	7098
PINK LIME	7181
CHESTER	7417
MANNING	7724
MISSISSIPPIAN	8018
MERAMEC SH 3	8057
OSAGE	8068
OSAGE 6	8332
OSAGE 6B	8413

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8,662' TO TERMINUS AT 13,669', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 4 TWP: 18N RGE: 9W County: KINGFISHER

NW NW NE NW

178 FNL 1490 FWL of 1/4 SEC

Depth of Deviation: 7975 Radius of Turn: 440 Direction: 360 Total Length: 5003

Measured Total Depth: 13669 True Vertical Depth: 8421 End Pt. Location From Release, Unit or Property Line: 178

Status: Accepted