Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073258940000 **Completion Report** Spud Date: December 20, 2018

OTC Prod. Unit No.: 073-225073 Drilling Finished Date: January 23, 2019

1st Prod Date: March 22, 2019

Completion Date: March 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WOODROW 19-08-13 1H Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 13 19N 8W First Sales Date: 3/24/2019

SW SW SW SW 225 FSL 285 FWL of 1/4 SEC

Latitude: 36.11718654 Longitude: -98.01362767 Derrick Elevation: 1193 Ground Elevation: 1175

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
696024

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	452		226	SURFACE
PRODUCTION	7	29	P-110	8042		275	4856

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4876	0	0	7873	

Total Depth: 12749

Packer					
Depth	Brand & Type				
8042 - 12749	SWELL PACKERS OPEN HOLE COMPLETION				

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2019	MISSISSIPPIAN (LESS CHESTER)	227	41	329	1449	648	ESP		64/64	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
676089	640					

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes

49,308 GAL 15% HCL

Fracture Treatments

714.586 LBS MESH SAND; 4,008,760 LBS 30/50 SAND

11,933,584 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6392
BIG LIME	6524
OSWEGO 3	6651
VERDIGRIS	6740
PINK LIME	6857
CHESTER	7055
MANNING	7193
MISSISSIPPIAN (LESS CHESTER)	7433
OSAGE	7495
OSAGE 6	7741
OSAGE 6B	7846

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8042' TO TERMINUS AT 12749', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 19N RGE: 8W County: KINGFISHER

NW NE NW NW

176 FNL 839 FWL of 1/4 SEC

Depth of Deviation: 7450 Radius of Turn: 382 Direction: 7 Total Length: 4699

Measured Total Depth: 12749 True Vertical Depth: 7811 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

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Status: Accepted

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