

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264140000

Completion Report

Spud Date: January 24, 2019

OTC Prod. Unit No.: 073 -225269

Drilling Finished Date: February 21, 2019

1st Prod Date: April 08, 2019

Amended

Completion Date: April 08, 2019

Amend Reason: OCC - CORRECTION DATES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIG TOM 18-09-18 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 19 18N 9W
NW NW NW NE
260 FNL 2360 FEL of 1/4 SEC
Latitude: 36.0281813 Longitude: -98.20018772
Derrick Elevation: 1263 Ground Elevation: 1248

First Sales Date: 04/08/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701325		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			100			SURFACE
SURFACE	9 5/8	40	J-55	418		250	SURFACE
PRODUCTION	7	29	P-110	8907		275	5569

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5138	0	460	8710	

Total Depth: 13848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2019	MISSISSIPPIAN	51	40	95	1862	981	ESP		64/64	80

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656417	640

Perforated Intervals

From	To
8923	13751

Acid Volumes

93,282 GAL 15% HCL

Fracture Treatments

9,603,640 LBS TOTAL PROPPANT; 10,988,250 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6872
BIG LIME	7081
PINK LIME	7445
INOLA	7594
CHESTER	7715
MANNING	8037
MISSISSIPPIAN	8316
OSAGE	8365
OSAGE 4	8443
OSAGE 6	8665
OSAGE 6B	8729

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 18N RGE: 9W County: KINGFISHER

NE NE NE NW

156 FNL 2645 FEL of 1/4 SEC

Depth of Deviation: 8317 Radius of Turn: 412 Direction: 359 Total Length: 4884

Measured Total Depth: 13848 True Vertical Depth: 8673 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

Status: Accepted

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