

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255160001

**Completion Report**

Spud Date: January 08, 2018

OTC Prod. Unit No.: 073-223226

Drilling Finished Date: January 21, 2018

**Amended**

1st Prod Date: April 04, 2018

Amend Reason: OCC - CORRECTION

Completion Date: April 04, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ELIZA 18-06-10 1OH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 10 18N 6W  
NE NE NE NW  
200 FNL 2461 FWL of 1/4 SEC  
Latitude: 36.05750335 Longitude: -97.82756489  
Derrick Elevation: 1191 Ground Elevation: 1165

First Sales Date: 04/13/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680118		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	422		225	SURFACE
PRODUCTION	7	29	P-110	6780		280	3508

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4639	0	415	6530	11169

**Total Depth: 11170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2018	OSWEGO	290	41	312	1076	496	PUMPING		64/64	142

#### Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

#### Spacing Orders

Order No	Unit Size
658732	640

#### Perforated Intervals

From	To
6821	10965

#### Acid Volumes

1,796,718 GAL 20# GEL; 350,850 GAL 20#GELLED 15% HCL; 186,021 GAL 5# GELLED 15% HCL; 115,351 GAL ACID 15% HCL

#### Fracture Treatments

583,128 GAL SLICKWATER

Formation	Top
COTTAGE GROVE	5789
CHECKERBOARD SH MKR	5999
CHECKERBOARD	6030
CLEVELAND	6096
BIG LIME	6229
OSWEGO	6295

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 10 TWP: 18N RGE: 6W County: KINGFISHER

SE SE SE SW

175 FSL 2498 FWL of 1/4 SEC

Depth of Deviation: 5840 Radius of Turn: 755 Direction: 182 Total Length: 4144

Measured Total Depth: 11170 True Vertical Depth: 6389 End Pt. Location From Release, Unit or Property Line: 175

#### FOR COMMISSION USE ONLY

1143544

Status: Accepted