

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258830000

**Completion Report**

Spud Date: February 17, 2018

OTC Prod. Unit No.: 073-223295

Drilling Finished Date: March 09, 2018

**Amended**

1st Prod Date: April 23, 2018

Amend Reason: OCC - CORRECTION

Completion Date: April 22, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PO CAMPO 19-07-09 1H

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 9 19N 7W  
SE SE SE SW  
185 FSL 2385 FWL of 1/4 SEC  
Latitude: 36.13188032 Longitude: -97.95292344  
Derrick Elevation: 1164 Ground Elevation: 1139

First Sales Date: 5/08/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687162		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURF
SURFACE	9.625	40	J-55	418		225	SURF
PRODUCTION	7	29	P-110	7672		280	4398

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4934	0	0	7544	12478

**Total Depth: 12478**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2018	MISSISSIPPIAN (LESS CHESTER)	518	40	103	198	1490	ESP		64/64	144

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
672247	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

48813 GAL HCL
---------------

Fracture Treatments

1643460# 100 MESH SAND 4944020 # 30/50 SAND 14515865 GAL SLICKWATER
---

Formation	Top
CHECKERBOARD	6161
BIG LIME	6343
PINK LIME	6678
INOLA	6783
CHESTER	6854
MANNING	6926
MISSISSIPPIAN (LESS CHESTER)	7174
OSAGE	7215

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7672' TO TERMINUS AT 12478', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes
Sec: 9 TWP: 19N RGE: 7W County: KINGFISHER  NE NE NE NW  176 FNL 2377 FWL of 1/4 SEC  Depth of Deviation: 7191 Radius of Turn: 328 Direction: 360 Total Length: 4772  Measured Total Depth: 12478 True Vertical Depth: 7543 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY
Status: Accepted
1141257