

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259690000

**Completion Report**

Spud Date: April 03, 2018

OTC Prod. Unit No.: 073-224332

Drilling Finished Date: June 15, 2018

1st Prod Date: October 11, 2018

Completion Date: October 11, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: BARRY BOLLENBACH 1-4MH

Purchaser/Measurer:

Location: KINGFISHER 4 18N 8W  
SW SW SE SW  
200 FSL 1360 FWL of 1/4 SEC  
Latitude: 36.058615 Longitude: -98.063403  
Derrick Elevation: 1149 Ground Elevation: 1127

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686308		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	406		250	SURFACE
INTERMEDIATE	7"	29#	HCP-110 GRCD	8567		1090	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5#	HCP-110 GRCD	4383	0	0	8398	12781

**Total Depth: 12781**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2018	MISSISSIPPIAN	25	34.2	89	3560	110	GAS LIFT			44

# Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

## Spacing Orders

Order No	Unit Size
665144	640

## Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

## Acid Volumes

75,000 GALS 15% ACID
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## Fracture Treatments

11,796,385 GALS SLICKWATER, 1,166,784 GELLED WATER, 2,489,580 LBS 100 MESH, 5,339,100 LBS 40/70
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Formation

Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

OPEN HOLE -PACKER/SLEEVE COMPLETION. NO CEMENT PLACED BEHIND 4-1/2"..

## Lateral Holes

Sec: 4 TWP: 18N RGE: 8W County: KINGFISHER

NW NE NW NW

200 FNL 802 FWL of 1/4 SEC

Depth of Deviation: 7537 Radius of Turn: 781 Direction: 353 Total Length: 4018

Measured Total Depth: 12781 True Vertical Depth: 8126 End Pt. Location From Release, Unit or Property Line: 200

## FOR COMMISSION USE ONLY

1140975

Status: Accepted