## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35083244480000

Well Name: STATE 3-16

Drill Type:

Location:

OTC Prod. Unit No.: 083-225666-0-0000

**Completion Report** 

Spud Date: March 23, 2019

Drilling Finished Date: April 04, 2019 1st Prod Date: June 08, 2019 Completion Date: May 03, 2019

Purchaser/Measurer:

First Sales Date:

Operator: ARROWHEAD ENERGY INC 10239

Derrick Elevation: 1128 Ground Elevation: 1115

STRAIGHT HOLE

LOGAN 16 17N 4W

W2 NW NW SW 330 FNL 160 FWL of 1/4 SEC Latitude: 35.9483 Longitude: -97.6395

2934 NW 156TH ST EDMOND, OK 73013-2102

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	695391	700260
X Commingled		

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
CONDUCTOR			16			78				00 SURFACE	
SURFACE			8 5/8	24	J-55	52	20	280		SURFACE	
PRODUCTION			5 1/2	17	L-80	70	7022		280	5090	
Liner											
Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
There are no Liner records to display.											

## Total Depth: 7036

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Forma	tion	Oil BBL/Day	Oil-Grav (API)	ity Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2019	HUNTON-WOODFORD- MISSISSIPPI LIME		38.5	100	1000	120	PUMPING				
			Con	npletion a	Ind Test Data I	by Producing F	ormation				-
Formation Name: HUNTON					Code: 269HNTN Class: OIL						
	Spacing	g Orders				Perforated I	7				
Orde	er No	U	nit Size		From To				-		
62	015		80		6880 6906						
	Acid V	olumes				Fracture Tre	7				
There a	are no Acid Vol	ume records	to display.		26,082 BARR	ELS SLICK WA 30/50 S/					
	Formation N	Name: WOOE	DFORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing	g Orders				Perforated I	ntervals		7		
Orde	er No	U	nit Size		From	n	То		7		
163	829		160		6834	4	68	344			
173	873	10	60 NPT						—		
	Acid V	olumes				Fracture Tre	atments		7		
	NC	DNE				FRACED WITH					
	Formation N	Jame: MISSI	SSIPPI LIME		Code: 35	51MSSLM	C	lass: OIL			
Spacing Orders						Perforated I	7				
Orde	er No	U	nit Size	t Size From To		Го	1				
57	766	80			6238	8	63	348	7		
62	62761 80			6370	D	63	378	7			
				6406	6	64	450				
					6480	C	64	194			
					6506	6	65	512			
					6542	2	66	620			
				Γ	6650	D	66	684			
					6684	4	67	724			
Acid Volumes				Fracture Treatments							
NONE						FRACED WITH	HUNTON				
Formation Name: HUNTON-WOODFORD- MISSISSIPPI LIME					Code:		C	lass: OIL			

Formation	Тор
LOVELL LIMESTONE	4352
TONKAWA SANDSTONE	4370
AVANT LIMESTONE	4620
PERRY SANDSTONE	4686
UPPER LAYTON SANDSTONE	5166
CHECKERBOARD LIMESTONE	5566
CLEVELAND SANDSTONE SECTION	5636
BIG LIME	5863
OSWEGO SERIES	5954
CHEROKEE MARKER	6036
VERDIGRIS LIMESTONE	6096
PINK LIMESTONE	6202
MISSISSIPPIAN LIMESTONE	6310
WOODFORD SHALE	6774
HUNTON LIMESTONE	6888
SYLVAN SHALE	6908
VIOLA LIMESTONE	7002
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Were open hole logs run? Yes Date last log run: April 02, 2019

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

EXCEPTION TO RULE 165:10-1-21 IN LOCATION EXCEPTION ORDER 695391

## FOR COMMISSION USE ONLY

Status: Accepted

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